

Table 12. Activities of Underground Natural Gas Storage Operators, by State, May 2007
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	11,015	3,075	13,002	16,077	6,899	113.04	2,255	326
Arkansas	22,000	7,835	3,550	11,385	-174	-4.66	793	0
California	484,726	213,696	211,280	424,976	11,882	5.96	39,855	1,666
Colorado	93,474	47,347	19,435	66,782	-106	-0.54	2,993	1,031
Illinois	981,995	678,329	92,454	770,783	3,100	3.47	31,585	1,193
Indiana	114,080	77,219	15,778	92,997	-1,532	-8.85	1,832	49
Iowa	273,200	198,046	13,186	211,232	1,531	13.13	4,567	491
Kansas	289,747	168,809	71,747	240,555	4,566	6.80	18,438	2,015
Kentucky	218,927	131,461	50,994	182,454	-705	-1.36	17,918	673
Louisiana	593,740	254,229	205,299	459,528	-469	-0.23	34,531	5,231
Maryland	62,000	46,677	9,967	56,644	-2,785	-21.84	1,592	101
Michigan	1,021,583	394,908	362,415	757,322	-29,678	-7.57	75,687	2,449
Minnesota	7,000	4,840	845	5,685	-114	-11.85	10	1
Mississippi	167,047	86,583	51,884	138,467	1,287	2.54	17,819	3,090
Missouri	32,146	21,600	9,075	30,675	-378	-4.00	5	13
Montana	374,201	178,502	29,737	208,240	6,423	27.55	3,991	272
Nebraska	39,469	21,338	6,614	27,952	-3,400	-33.96	1,470	55
New Mexico	83,124	32,090	15,243	47,333	5,670	59.22	2,162	1,322
New York	212,755	110,092	56,128	166,219	-5,193	-8.47	16,028	550
Ohio	572,477	345,250	96,400	441,650	-34,848	-26.55	36,995	1,664
Oklahoma	378,738	191,308	120,349	311,656	6,113	5.35	19,359	2,080
Oregon	24,034	10,224	7,782	18,006	-1,725	-18.14	2,484	0
Pennsylvania	778,392	357,646	217,880	575,526	-54,354	-19.97	69,967	2,517
Tennessee	1,200	340	44	384	0	0.00	0	0
Texas	683,536	247,758	330,343	578,101	-2,437	-0.73	44,006	10,543
Utah	129,480	64,873	20,464	85,336	-4,462	-17.90	6,202	116
Virginia	9,035	3,359	4,241	7,600	-94	-2.17	1,090	180
Washington	42,191	21,562	14,604	36,165	-1,078	-6.88	4,882	319
West Virginia	512,377	267,405	106,410	373,816	-29,557	-21.74	36,597	691
Wyoming	114,160	64,817	21,553	86,370	-5,622	-20.69	2,687	47
AGA Regions								
Producing	2,228,948	991,686	811,417	1,803,103	21,455	2.72	139,362	24,607
Eastern Consuming ...	4,829,637	2,653,670	1,041,584	3,695,254	-157,894	-13.16	295,334	10,624
Western Consuming ...	1,269,266	605,861	325,701	931,562	5,198	1.62	63,103	3,452
Total	8,327,850	4,251,217	2,178,702	6,429,919	-131,241	-5.68	497,799	38,683

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."